

**GAS UTILITY  
ANNUAL REPORT  
OF THE**

**NAME** Arkansas Oklahoma Gas Corporation  
(Here show in full the exact corporate, firm or individual name of the respondent)

**LOCATED AT** 115 North 12th, Fort Smith, AR  
(Here give the location, including street and number of the respondent's main business office within the State)

**COMPANY #** 112  
(Here give the APSC-assigned company number)

**TO THE  
ARKANSAS PUBLIC SERVICE COMMISSION**



**COVERING ALL OPERATIONS**

**FOR THE YEAR ENDING DECEMBER 31, 2022**

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For Federally regulated gas utilities to satisfy the filing requirements of the Arkansas Public Service Commission, this report will be filed annually with a copy of the Federal Energy Regulatory Commission Form 2 or 2-A. One complete copy will be filed with the Audit Section of the Arkansas Public Service Commission on or before March 31 immediately following the year being reported.

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission
Post Office Box 400
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of Arkansas Oklahoma Gas Corporation (Company) of 115 North 12th, Fort Smith, AR (Location) for the year ending December 31, 2022. This report is submitted in accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas. The following report has been carefully examined by me, and I have executed the verification given below.

H. Flint Gilman (Handwritten Signature)

(Signature)

Executive Vice President and Chief Legal Officer

(Title)

VERIFICATION

STATE OF )

) ss.

COUNTY OF )

I, the undersigned, Hallie Flint Gilman, Executive Vice President & Chief Legal Officer of the (Name and Title)

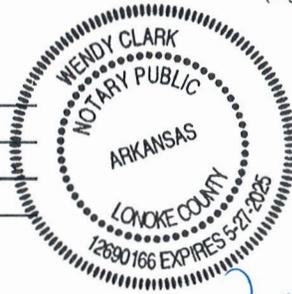
Arkansas Oklahoma Gas Corporation (Company), on my oath do say that the following report has

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

H. Flint Gilman (Handwritten Signature)

(Signature)

Subscribed and sworn to before me this First day of May, 2023 My Commission Expires 5/27/2023



(Handwritten Signature of Notary)

(Signature of Notary)

**GENERAL INSTRUCTIONS, DEFINITIONS, ETC.**

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Dawit Chichaibelu Title Principal Revenue Accountant

Address 10825 E. Geddes Ave., Suite 410, Centennial, CO 80112

Telephone Number 720-981-2123

E-Mail [dchichaibelu@summitutilities.com](mailto:dchichaibelu@summitutilities.com)

Give the name, address, telephone number and e-mail address of the resident agent:

Name Brooke South Parsons Telephone Number 479-783-3181 x2229

Address 115 Birtg 12th Street, Forth Smith, AR 72901

E-Mail [bsouth@aogc.com](mailto:bsouth@aogc.com)

**IDENTITY OF RESPONDENT**

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

Arkansas Oklahoma Gas Corporation

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 115 North 12th, Fort Smith, AR                      (b) Not Applicable

3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) ( ) Electric,                      ( **X** ) Gas,                      ( ) Water,                      ( ) Telephone, ( ) Other

(b) ( ) Proprietorship, ( ) Partnership, ( ) Joint Stock Association,  
( **X** ) Corporation, ( ) Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) Not Applicable

(b) Not Applicable

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) Arkansas

(b) December 18, 1944

(c) Dom Bus Corp: 56 of 1965

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars:

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) Not a consolidated company

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) Not a consolidated company

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? No \_\_\_\_\_  
If so, state:

(a) Name of receiver or trustee: \_\_\_\_\_

(b) Name of beneficiary or beneficiaries for whom trust was maintained:  
\_\_\_\_\_

(c) Purpose of the trust: \_\_\_\_\_

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) \_\_\_\_\_ (2) \_\_\_\_\_

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? \_\_\_\_\_ If so,

(a) Indicate the applicable one by an X in the proper space:

( ) Guarantor, ( ) Surety, ( ) Principal--obligor to a surety contract,  
( ) Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

**DIRECTORS AND COMPENSATION**

Give the name and office addresses of all directors at the close of the year, and dates of beginning and expiration of terms. Chairman (\*) and Secretary (\*\*) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
1	Kurt W. Adams, Director	ALL ADDRESSES ARE IN CARE OF THE RESPONDENT	3/31/17		
2	Steвер E. Birchfield, Director		3/31/17		

**PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL**

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
1	President and Chief Executive Officer	Kurt W. Adams	10825 E. Geddes Ave Suite 410, CO 80112	
2	Executive Vice President and Chief Financial Officer	Steven E. Birchfield	10825 E. Geddes Ave Suite 410, CO 80112	
3	Senior Vice President, Chief Operating Officer	Hallie F. Gillman	10825 E. Geddes Ave Suite 410, CO 80112	
TOTAL				\$ -



## COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Assets and Other Debits	Ref. Page	Previous Year 2021	Current Year 2022
I. Utility Plant				
101	Gas Plant in Service	G-10	251,690,369	275,808,483
101.1	Property under Capital Leases	G-10	-	-
102	Gas Plant Purchased or Sold	G-10	-	-
103	Experimental Gas Plant Unclassified	G-10	-	-
104	Gas Plant Leased to Others	G-10	-	-
105 & .1	Gas Plant & Production Properties Held for Future Use	G-10	-	-
106	Completed Construction Not Classified - Gas	G-10	-	-
107	Construction Work in Progress - Gas	G-10	3,610,039	8,387,298
108 & 11	(Less) Accum Prov For Depreciation, Amortization and Depletion of Gas Utility Plant	G-24	(111,530,330)	(117,326,143)
114	Gas Plant Acquisition Adjustments	G-10	-	-
115	(Less) Acc Prov For Amort of Gas Plant Acq Adjs	G-24	-	-
116	Other Gas Plant Adjustments	G-10	-	-
117	Gas Stored Underground - Noncurrent	G-10	-	-
118	Other Utility Plant	G-10	-	-
119	(Less) Acc Prov for Depr & Amort of Other Utility Plant	G-24	-	-
Total Net Utility Plant			143,770,078	166,869,638
II. Other Property and Investments				
121	Nonutility Property	G-17		
122	(Less) Acc Prov for Depr & Amort on Nonutility Prop	G-17		
123 & .1	Investment in Associated & Subsidiary Companies	G-17		-
124	Other Investments	G-17		-
125-128	Sinking, Depr. & Other Special Funds	G-17	-	-
Total Other Property and Investments			-	-
III. Current and Accrued Assets				
131	Cash		1,286,892	1,381,133
132-134	Interest, Dividends & Other Special Deposits			
135	Working Funds			
136	Temporary Cash Investments		11,135	861,264
141	Notes Receivable			
142	Customer Accounts Receivable		6,279,916	9,301,693
143	Other Accounts Receivable		(4,874)	14,704
144	(Less) Accum Prov for Uncollectible Accts	G-24	(193,189)	(104,718)
145-146	Notes & Accts Receivable from Associated Companies			8,161,564
151-152	Fuel Stock; Fuel Stock Expenses Undistributed			
153	Residuals and Extracted Products			
154	Plant Materials & Operating Supplies		2,771,580	3,284,291
155-156	Merchandise; Other Materials & Supplies			
163	Stores Expense Undistributed			
164.1	Gas Stored Underground - Current			
164.2-.3	Liquefied Natural Gas Stored and Held for Processing			
165	Prepayments		132,409	132,937
166-174	Other Current and Accrued Assets		5,314,362	10,027,575
Total Current and Accrued Assets			15,598,231	33,060,441

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Assets and Other Debits (Cont'd)	Ref. Page	Previous Year 2021	Current Year 2022
	IV. Deferred Debits			
181	Unamortized Debt Expense	G-18		-
182.1	Extraordinary Property Losses	G-18		-
182.2	Unrecovered Plant & Regulatory Study Costs			
183.1-.2	Preliminary Survey & Investigations Charges			
184	Clearing Accounts			
185-192	Other Deferred Debits		93,281,839	93,860,272
	Total Deferred Debits		93,281,839	93,860,272
	Total Assets and Other Debits		252,650,147	293,790,351

## COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits	Ref. Page	Previous Year 2021	Current Year 2022
	V. Proprietary Capital			
201	Common Stock Issued			
202	Common Stock Subscribed	G-19	150,000	150,000
203	Common Stock Liability for Conversion			
204	Preferred Stock Issued			
205	Preferred Stock Subscribed			
206	Preferred Stock Liability for Conversion			
207	Premium on Capital Stock	G-19	151,054,286	158,854,286
208	Donations Received from Stockholders			
209	(Less) Reduction in Par or Stated Value of Capital Stock			
210	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Miscellaneous Paid-In Capital	G-26		
212	Installments Received on Capital Stock			
213	(Less) Discount on Capital Stock			
214	(Less) Capital Stock Expense			
215	Appropriated Retained Earnings			
216	Unappropriated Retained Earnings		(2,820,174)	(1,628,996)
216.1	Unappropriated Undistributed Subsidiary Earnings	G-26	63,224,486	83,091,554
217	(Less) Reacquired Capital Stock	G-19		-
	Total Proprietary Capital		211,608,598	240,466,844
	VI. Long-Term Debt			
221	Bonds	G-20		
222	Reacquired Bonds	G-20		
223	Advances from Associated Companies	G-20		
224	Other Long-Term Debt	G-20	143,021	251,742
225-226	Unamortized Premium & Discount on Long-Term Debt (Net)	G-20		
	Total Other Property and Investments		143,021	251,742
	VII. Other Noncurrent Liabilities			
227	Obligations Under Capital Leases - Noncurrent			
228.1-.4	Accum Prov for Property Insurance, Injuries Damages, Pensions & Benefits; Accum Misc Operating Provisions		3,305,985	1,955,731
229	Accum Prov for Rate Refunds			
	Total Current and Accrued Assets		3,305,985	1,955,731
	VIII. Current and Accrued Liabilities			
231	Notes Payable	G-20		-
232	Accounts Payable		1,600,245	1,717,166
233	Notes Payable to Associated Companies	G-20	-	-
234	Accounts Payable to Associated Companies	G-21	3,013,937	1,092,723
235	Customer Deposits	G-22	1,761,924	1,713,533
236	Taxes Accrued	G-21	1,313,985	1,532,626
237	Interest Accrued	G-21	-	-
238	Dividends Declared			
239	Matured Long-Term Debt			
240	Matured Interest			
241	Tax Collections Payable		916,235	1,249,374
242	Miscellaneous Current and Accrued Liabilities	G-21	6,570,308	10,243,926
243	Obligations Under Capital lease - Current			
	Total Current and Accrued Liabilities		15,176,634	17,549,348

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits (Cont'd)	Ref. Page	Previous Year 2021	Current Year 2022
	IX. Deferred Credits			
252	Customer Advances for Construction	G-22	-	-
253	Other Deferred Credits	G-22	-	-
255	Accumulated Deferred Investment Tax Credits	G-23	-	-
254	Other Regulatory Liability		11,960,742	8,618,238
257	Unamortized Gain on Reacquired Debt			
281	Acc Def Income Taxes - Accelerated Amortization Property	G-23		
282	Accumulated Deferred Income Taxes - Other Property	G-23		
283	Accumulated Deferred Income Taxes - Other	G-23	10,455,167	24,948,449
	Total Deferred Credits		22,415,909	33,566,687
	Total Liabilities and Other Credits		252,650,147	293,790,352

Line No.	Acct. No.	UTILITY PLANT - SYSTEM	Ref. Page	Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6	251,690,369	26,745,229	(2,796,897)	169,783	275,808,483
2	101.1	Property Under Capital Leases	G-6					0
3	102	Gas Plant Purchased or Sold	G-6					0
4	103	Experimental Gas Plant Unclassified	G-6					0
5	104	Gas Plant Leased to Others	G-6					0
6	105	Gas Plant Held for Future Use	G-6					0
7	105.1	Production Properties Held for Future Use	G-6					0
8	106	Completed Construction not Classified	G-6					0
9	107	Construction Work in Progress--Gas	G-6	3,610,039	4,777,259			8,387,298
10	114	Gas Plant Acquisition Adjustments	G-6					0
11		Sub-Total		255,300,408	31,522,488	(2,796,897)	169,783	284,195,781
12	116	Other Gas Plant Adjustments	G-6					0
13	117	Gas Stored Underground--Noncurrent	G-6					0
14	118	Other Utility Plant	G-6					0
15		TOTAL		255,300,408	31,522,488	(2,796,897)	169,783	284,195,781
Line No.	Acct. No.	UTILITY PLANT - ARKANSAS	Ref. Page	Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6	180,844,684	22,444,733	(2,190,120)	169,782	201,269,079
2	101.1	Property Under Capital Leases	G-6	-				-
3	102	Gas Plant Purchased or Sold	G-6	-				-
4	103	Experimental Gas Plant Unclassified	G-6	-				-
5	104	Gas Plant Leased to Others	G-6	-				-
6	105	Gas Plant Held for Future Use	G-6	-				-
7	105.1	Production Properties Held for Future Use	G-6	-				-
8	106	Completed Construction not Classified	G-6	-				-
9	107	Construction Work in Progress--Gas	G-6	3,191,052	2,620,841			5,811,893
10	114	Gas Plant Acquisition Adjustments	G-6					-
11		Sub-Total		184,035,736	25,065,574	(2,190,120)	169,782	207,080,972
12	116	Other Gas Plant Adjustments	G-6					0
13	117	Gas Stored Underground--Noncurrent	G-6					0
14	118	Other Utility Plant	G-6					0
15		TOTAL		184,035,736	25,065,574	(2,190,120)	169,782	207,080,972

**GAS PLANT IN SERVICE**

Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	<b>I. INTANGIBLE PLANT</b>						0
301	Organization		1,310				1,310
302	Franchises and Consents		4,792				4,792
303	Miscellaneous Intangible Plant						0
	<b>Total Intangible Plant</b>		<b>6,102</b>	-	-	-	<b>6,102</b>
	<b>II. PRODUCTION PLANT</b>						
	<b>Natural Gas Production Plant</b>						
	<b>A. Natural Gas Prod. &amp; Gath. Plant</b>						
325.1	Producing Lands, Leaseholds, Gas Rights,						0
-.5	R/W & Other Land & Rights						0
326	Gas Well Structures						0
327	Field Compressor Station Structures						0
328	Field Measuring & Reg. Station Structures						0
329	Other Structures						0
330	Producing Gas Wells - Well Construction						0
331	Producing Gas Wells - Well Equipment						0
332	Field Lines						0
333	Field Compressor Station Equipment						0
334	Field Measuring & Reg. Station Equip.						0
335	Drilling and Cleaning Equipment						0
336	Purification Equipment						0
337	Other Equipment						0
338	Unsuccessful Exploration & Devlp. Costs						0
	<b>B. Products Extraction Plant</b>						
340	Land and Land Rights						0
341	Structures & Improvements						0
342	Extraction & Refining Equipment						0
343	Pipe Lines						0
344	Extracted Product Storage Equipment						0
345	Compressor Equipment						0
346	Gas Measuring & Regulating Equipment						0
347	Other Equipment						0
	<b>Total Production Plant</b>		<b>0</b>	0	0	0	<b>0</b>

**GAS PLANT IN SERVICE**

Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	<b>III. NATURAL GAS STORAGE &amp; PROCESSING PLANT</b>						0
	<b>A. Underground Storage Plant</b>						0
350.1	Land and Rights-of-Way						0
-2							0
351	Structures & Improvements						0
352	Wells						0
352.1	Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas						0
-3							0
353	Lines						0
354	Compressor Station Equipment						0
355	Measuring & Regulating Equipment						0
356	Purification Equipment						0
357	Other Equipment						0
	<b>B. Other Storage Plant</b>						0
360	Land and Land Rights						0
361	Structures & Improvements						0
362	Gas Holders						0
363	Purification Equipment						0
363.1	Liquefaction, Vaporizing, Compressor, Measuring & Regulating, & Other Equip						0
-5							0
	<b>C. Base Load Liquefied Natural Gas Terminaling and Processing Plant</b>						0
364.1	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment						0
-8							0
	<b>Total Natural Gas Stor &amp; Proc Plant</b>		0	0	0	0	0
	<b>IV. TRANSMISSION PLANT</b>						0
365.1	Land and Land Rights, Rights-of-way		67,949				67,949
-2			1,392,260				1,392,260
366	Structures & Improvements		17,504				17,504
367	Mains		15,456,498	1,216,400	(116,423)		16,556,475
368	Compressor Station Equipment		-		(2,676)		(2,676)
369	Measuring & Reg. Station Equipment		3,279,021				3,279,021
370	Communication Equipment		185,604		(8,989)		176,615
371	Other Equipment		-				-
	<b>Total Transmission Plant</b>		20,398,836	1,216,400	(128,088)	-	21,487,148

GAS PLANT IN SERVICE							
Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	<b>V. DISTRIBUTION PLANT</b>						0
374	Land and Land Rights		2,833,313				2,833,313
375	Structures & Improvements		41,546				41,546
376	Mains		116,616,375	7,594,404	(1,110,340)		123,100,439
377	Compressor Station Equipment		-				-
378	Measuring & Reg Station Equip - General		6,357,432	423,939	(200,272)		6,581,098
379	Measuring & Regulating Station Equipment - City Gate Check Stations		-				-
380	Services		53,527,719	10,524,683	(895,381)		63,157,022
381	Meters		11,678,267	1,244,507	(101,258)		12,821,515
382	Meter Installations		6,918,481	1,430,074	(136,856)		8,211,699
383	House Regulators		2,858,214	730,148	(121,646)		3,466,717
384	House Regulators Installations		-				-
385	Industrial Measuring & Reg Sta Equip		933,760	4,183	(15,732)		922,211
386	Other Prop on Customers' Premises		-				-
387	Other Equipment		-				-
	<b>Total Distribution Plant</b>		<b>201,765,107</b>	<b>21,951,938</b>	<b>(2,581,485)</b>	<b>-</b>	<b>221,135,560</b>
	<b>VI. GENERAL PLANT</b>						0
389	Land and Land Rights		311,809				311,809
390	Structures & Improvements		4,767,823	18,472			4,786,294
391	Office Furniture & Equipment		6,162,733	429,736	(31,738)	184,215	6,744,946
392	Transportation Equipment		9,180,789	2,355,974	(13,633)		11,523,130
393	Stores Equipment		80,912				80,912
394	Tools, Shop & Garage Equipment		2,223,457	5,223			2,228,680
395	Laboratory Equipment		-				-
396	Power Operated Equipment		5,814,560	522,091	(41,953)	(14,432)	6,280,266
397	Communication Equipment		978,240	245,396			1,223,635
398	Miscellaneous Equipment		-				-
399	Other Tangible Property		-				0
	<b>Total General Plant</b>		<b>29,520,323</b>	<b>3,576,891</b>	<b>(87,324)</b>	<b>169,782.71</b>	<b>33,179,672</b>
	<b>TOTAL GAS PLANT IN SERVICE</b>	G-6 G-10	<b>251,690,369</b>	<b>26,745,229</b>	<b>(2,796,897)</b>	<b>169,783</b>	<b>275,808,483</b>

**ACCUMULATED DEPRECIATION - PLANT IN SERVICE**

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	<b>I. INTANGIBLE PLANT</b>							0
301	Organization			657				657
302	Franchises and Consents							-
303	Miscellaneous Intangible Plant							-
	<b>Total Intangible Plant</b>			657	-	-	-	657
	<b>II. PRODUCTION PLANT</b>							
	Natural Gas Production Plant							
	A. Natural Gas Prod. & Gath. Plant							
325.1	Producing Lands, Leaseholds, Gas Rights,							0
-5	R/W & Other Land & Rights							0
326	Gas Well Structures							0
327	Field Compressor Station Structures							0
328	Field Measuring & Reg. Station Structures							0
329	Other Structures							0
330	Producing Gas Wells - Well Construction							0
331	Producing Gas Wells - Well Equipment							0
332	Field Lines							0
333	Field Compressor Station Equipment							0
334	Field Measuring & Reg. Station Equip.							0
335	Drilling and Cleaning Equipment							0
336	Purification Equipment							0
337	Other Equipment							0
338	Unsuccessful Exploration & Devlp. Costs							0
	B. Products Extraction Plant							
340	Land and Land Rights							0
341	Structures & Improvements							0
342	Extraction & Refining Equipment							0
343	Pipe Lines							0
344	Extracted Product Storage Equipment							0
345	Compressor Equipment							0
346	Gas Measuring & Regulating Equipment							0
347	Other Equipment							0
	<b>Total Production Plant</b>			0	0	0	0	0

**ACCUMULATED DEPRECIATION - PLANT IN SERVICE**

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	<b>III. NATURAL GAS STORAGE &amp; PROCESSING PLANT</b>							0
	<b>A. Underground Storage Plant</b>							0
350.1	Land and Rights-of-Way							0
-2								0
351	Structures & Improvements							0
352	Wells							0
352.1	Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas							0
-3								0
353	Lines							0
354	Compressor Station Equipment							0
355	Measuring & Regulating Equipment							0
356	Purification Equipment							0
357	Other Equipment							0
	<b>B. Other Storage Plant</b>							0
360	Land and Land Rights							0
361	Structures & Improvements							0
362	Gas Holders							0
363	Purification Equipment							0
363.1	Liquefaction, Vaporizing, Compressor, Measuring & Regulating, & Other Equip							0
-5								0
	<b>C. Base Load Liquefied Natural Gas Terminaling and Processing Plant</b>							0
364.1	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment							0
-8								0
	<b>Total Natural Gas Stor &amp; Proc Plant</b>			0	0	0	0	0
	<b>IV. TRANSMISSION PLANT</b>							0
365.1	Land and Land Rights, Rights-of-way			831,339	23,668			855,008
-2								0
366	Structures & Improvements			-				-
367	Mains			6,077,521	294,513	(116,423)	15,936	6,271,547
368	Compressor Station Equipment			17,504				17,504
369	Measuring & Reg. Station Equipment			2,149,287	64,894	(2,676)		2,211,504
370	Communication Equipment			185,603	-	(8,989)		176,614
371	Other Equipment			-				-
	<b>Total Transmission Plant</b>			9,261,254	383,075	(128,088)	15,936	9,532,177

**ACCUMULATED DEPRECIATION - PLANT IN SERVICE**

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	<b>V. DISTRIBUTION PLANT</b>							0
374	Land and Land Rights			1,258,723	55,732			1,314,455
375	Structures & Improvements			32,039	106			32,145
376	Mains			54,687,020	2,714,019	(1,110,340)	(82,038)	56,208,662
377	Compressor Station Equipment			-				-
378	Measuring & Reg Station Equip - General			4,600,476	189,656	(200,272)	(32,400)	4,557,459
379	Measuring & Regulating Station Equipment - City Gate Check Stations			-				-
380	Services			23,257,141	3,718,196	(895,381)	(642,501)	25,437,455
381	Meters			4,847,497	550,268	(101,258)		5,296,506
382	Meter Installations			2,096,272	196,313	(136,856)	(145,785)	2,009,943
383	House Regulators			777,999	77,884	(121,646)	(72,073)	662,164
384	House Regulators Installations			-				-
385	Industrial Measuring & Reg Sta Equip			569,687	22,272	(15,732)		576,227
386	Other Prop on Customers' Premises			-				-
387	Other Equipment			-				-
	<b>Total Distribution Plant</b>			<b>92,126,854</b>	<b>7,524,445</b>	<b>(2,581,485)</b>	<b>(974,797)</b>	<b>96,095,017</b>
	<b>VI. GENERAL PLANT</b>							0
389	Land and Land Rights							0
390	Structures & Improvements			2,805,176	216,599			3,021,775
391	Office Furniture & Equipment			1,939,866	331,565	(31,738)	33,105	2,272,799
392	Transportation Equipment			2,968,660	632,419	(13,633)	17,900	3,605,345
393	Stores Equipment			66,419	1,416			67,835
394	Tools, Shop & Garage Equipment			344,946	71,319			416,264
395	Laboratory Equipment			-				-
396	Power Operated Equipment			1,821,095	273,903	(41,953)		2,053,044
397	Communication Equipment			195,404	65,826			261,230
398	Miscellaneous Equipment			-				0
399	Other Tangible Property			-				0
	<b>Total General Plant</b>			<b>10,141,566</b>	<b>1,593,046</b>	<b>(87,324)</b>	<b>51,005</b>	<b>11,698,293</b>
	<b>TOTAL ACCUMULATED DEPRECIATION</b>	<b>G-6</b>		<b>111,530,331</b>	<b>9,500,565</b>	<b>(2,796,897)</b>	<b>(907,856)</b>	<b>117,326,144</b>

## OTHER PROPERTY & INVESTMENTS

### I. Nonutility Property (Accounts 121 and 122)

Item No.	Description	Ref. Page	Beginning Balance	Additions	Retirements	Ending Balance
						0
						0
						0
						0
						0
						0
						0
	TOTAL	G-6	0	0	0	0

### II. Investments in Associated & Subsidiary Companies (Accounts 123 and 123.1)

Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year
	TOTAL	G-6	0	0	0	0

### III. Other Investments (Account 124)

Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year
	TOTAL	G-6	0	0	0	0

### IV. Other Funds (Accounts 125, 126 and 128)

Item No.	Description	Ref. Page	Beginning Balance	Debits	Credits	Ending Balance
						0
						0
						0
						0
						0
						0
						0
						0
						0
	TOTAL	G-6	0	0	0	0

Total Other Property & Investments

0



CAPITAL STOCK						
Item No.	Kind of Stock	Ref. Page	Par or Stated Value Per Share	No. of Shares Authorized	No. of Shares Outstanding End of Year	Capital Stock Outstanding End of Year (\$)
1	Common		\$ 100.00	1,500	1,500	\$ 150,000
						0
						0
						0
						0
						0
						0
						0
						0
	TOTAL	G-8		1,500	1,500	150,000

PREMIUM AND ASSESSMENT ON CAPITAL STOCK							
Item No.	Kind of Stock	Ref. Page	Balance At Beginning of Year	Realized During the Year	Released During Year	Balance at End of Year	Acct Credited With Premium Written Off
			151,054,286	7,800,000		158,854,286	0
							0
							0
							0
							0
							0
							0
							0
	Total	G-8	151,054,286	7,800,000	0	158,854,286	0

DIVIDENDS							
Item No.	Class of Stock	Ref. Page	Date Declared	Date Paid	No. of Shares	Dividend Per Share	Total Amount Paid
	Common:						-
							0
							0
							0
							0
							0
							0
							0
							0
	Total	G-26			0	0	-

REACQUIRED CAPITAL STOCK						
Item No.	Kind of Stock	Ref. Page	Date Re-acquired	No. of Shares Reacquired	Cost	Par or Stated Value of Stock
						0
						0
						0
						0
						0
						0
						0
						0
						0
	TOTAL	G-8		0	0	0

**TOTAL DEBT OUTSTANDING**

**I. LONG-TERM DEBT\* (Accounts 221-224)**

Item No.	Description	Ref. Page	APSC Approval Date	Issue Date	Maturity Date	Interest Rate	Amount Outstanding End of Year
1	Deferred CNG Fuel Tax Refund						251,742
	TOTAL	G-8					251,742

**II. NOTES PAYABLE TO ASSOCIATED COMPANIES (Account 233)**

Item No.	Description	Ref. Page	Date of Issue	Date of Maturity	Interest Rate	Amount Outstanding End of Year
	TOTAL	G-8				0

**III. OTHER NOTES PAYABLE (Account 231)**

Item No.	Description	Ref. Page	Date of Issue	Date of Maturity	Interest Paid	Amount Outstanding End of Year
	TOTAL	G-8				0

\* All security issues require APSC approval.

TOTAL DEBT OUTSTANDING 251,742

ACCRUED TAXES (Accounts 236 & 241)							
Item No.	Kind of Tax	Ref. Page	Balance at Beginning of Year	Accrued During Year	Paid During Year	Adjustments	Balance at End of Year
1	Tax Accr/Tax Collection		2,230,220	10,539,833	(9,988,053)		2,782,000
							0
							0
							0
							0
							0
							0
							0
	TOTAL	G-8	2,230,220	10,539,833	(9,988,053)	-	2,782,000
INTEREST ACCRUED ON OTHER LIABILITIES							
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
							0
							0
							0
							0
							0
							0
							0
							0
	TOTAL	G-8	0	0	0		0
OTHER CURRENT AND ACCRUED LIABILITIES							
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
1	Miscellaneous Accrued Liabilities		9,876,293	(68,030,408)	70,353,771		12,199,657
							0
							0
							0
							0
							0
							0
							0
	TOTAL	G-8	9,876,293	(68,030,408)	70,353,771		12,199,657
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES							
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
1	Taxes Due/To Parent		3,013,937	(33,923,664)	32,002,450		1,092,723
							0
							0
							0
							0
							0
							0
							0
	TOTAL	G-8	3,013,937	(33,923,664)	32,002,450		1,092,723

CONSUMER ADVANCES FOR CONSTRUCTION (Account 252)						
Item				Ref. Page	Amount	
Balance at Beginning of Year						
Additions						
Refunds						
Transfers: (Account Credited & Amount)						
Balance at End of Year				G-9	0	
OTHER DEFERRED CREDITS						
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
						0
						0
						0
						0
						0
						0
						0
						0
						0
						0
	TOTAL	G-9	0	0	0	0
CUSTOMER DEPOSITS (Account 235)						
Item				Ref. Page	Amount	
					System	Arkansas
Balance at Beginning of Year					1,761,924	1,392,180
Credits:					887,599	691,403
Debits: (Account Credited and Amount)					(935,991)	0
						(737,055)
						0
Balance at End of Year				G-8	1,713,533	1,346,528
Indicate Calendar Year Amount of Interest Paid Customers @ 6%						
Indicate Calendar Year Amount of Interest Paid Customers @ 8%						

**COMPUTATION OF INVESTMENT CREDIT**

(1) Qualified Investment in New or Used Property

Type of Prop.	Life Years	Property	(2) Cost or Basis	(3) %	Investment (Col 2 x Col 3)
					0
					0
					0
					0
					0
					0
					0
					0
					0
		(2) Total Qualified Investment	0		0
		(3) Tentative Investment			

**INVESTMENT TAX CREDIT**

Item No.	Account Credited	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
						0
						0
						0
						0
						0
						0
						0
						0
		G-9	0	0	0	0

**DEFERRED INCOME TAXES**

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
1	Accum Deferred		10,455,167	(259,000)	14,752,283	24,948,449
						-
						-
						-
						-
						-
						-
						-
						-
	TOTAL	G-9	10,455,167	(259,000)	14,752,283	24,948,449



## INCOME STATEMENT

Line No.	Description	Ref. Page		
1	Operating Revenues	G-32		\$79,524,199
2	Operating Expenses	G-31	\$62,141,445	
3	Taxes Other Than Income Taxes		1,980,824	
4	Income Taxes			
5	Provision for Deferred Income Taxes			
6	Provision for Deferred Income Tax Credit			
7	Investment Tax Credit			
8	Revenue from Plant Leased to Others			
9	Other Utility Operating Income			
10	Other Utility Operating Losses and Expenses		61,700	
11	Total Operating Expense			\$64,183,969
12	Net Operating Income			\$15,340,229
	Other Income:			
13	Revenues from Merchandising		\$	
14	Costs and Expenses of Merchandising			
15	Net Revenue from Non-Utility Operations			
16	Rental Income			
17	Equity in Earnings of Subsidiary Companies			
18	Interest & Dividends		10,024,804	
19	Allowance for Funds Used During Construction		205,949	
20	Miscellaneous Non-Operating Income		48,550	
21	Total Other Income			\$10,279,303
	Other Income Deductions:			
22	Misc. Amortization		0	
23	Donations & Contributions		67,079	
24	Taxes on Non-Operating Income			
25	Deferred Taxes on Non-Operating Income		5,756,981	
26	Investment Tax Credit on Non-Utility Operations			
27	Interest on Long-Term Debt			
28	Amortization of Debt Discount & Expense			
29	Amortization of Premium on Debt Credit		(168,504)	
30	Interest on Debt to Associated Companies			
31	Other Interest Expense		96,907	
32	Extraordinary Income			
33	Extraordinary Deductions			
34	Income Tax on Extraordinary Items			
35	Total Other Deductions			\$5,752,463
36	Net Income			\$19,867,069
37	Less: Reservation of Income			
38	Balance Transferred to Earned Surplus	G-26		\$19,867,069

DEC-21

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CAPITAL SURPLUS				
(Give below an analysis of changes in capital surplus during the year)				
Item No.	Item	Ref. Page	Debits	Credits
1	Balance at Beginning of Year			
2				
3				
4				
5				
6				
7				
8				
9				
	Balance at End of Year	G-8	0	0

**EARNED SURPLUS**

1. Report in this schedule an accounting for changes in earned surplus for the year.
2. Each credit and debit during the year should be identified as to the surplus account in which included and the contra account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
3. For each surplus reservation, state the purpose of the reservation, the amount and the reserve account credited. In a footnote explain the basis for determining the amount reserved, and, if reservations are to be recurrent, state the number and annual amounts to be reserved as well as the total reservation eventually to be accumulated.
4. Dividend appropriations should be shown for each class and series of capital stock.

Item No.	Item	Ref. Page	Earned Surplus Account	Contra Account Affected	Amount
1	Balance at Beginning of Year		A/C 21601		63,224,485
2	Credits				
3	Net Income		A/C 21601	400-935	19,867,069
4					
5					
6					
7					
8	Debits				
9	Dividends				
10					
11					
12					
13					
14					
15					
16					
	Balance at End of Year	G-8	0	0	83,091,554

GAS OPERATING EXPENSES			
Line No.	Acct. No.	Account	Amount
		I. NATURAL GAS PRODUCTION EXPENSES	
		A. Production and Gathering	
1	750	Operation Supervision and Engineering	
2	751	Production Maps and Records	
3	752	Gas Wells Expenses	
4	753	Field Lines Expenses	
5	754	Field Compressor Station Expenses	
6	755	Field Compressor Station Fuel and Power	
7	756	Field Measuring and Regulating Station Expenses	
8	757	Purification Expenses	
9	758	Gas Well Royalties	
10	759	Other Expenses	
11	760	Rents	
12	761	Maintenance Supervision and Engineering	
13	762	Maintenance of Structures and Improvements	
14	763	Maintenance of Producing Gas Wells	
15	764	Maintenance of Field Lines	
16	765	Maintenance of Field Compressor Station Equipment	
17	766	Maintenance of Field Measuring and Regulating Station Equipment	
18	767	Maintenance of Purification Equipment	
19	768	Maintenance of Drilling and Cleaning Equipment	
20	769	Maintenance of Other Equipment	
		B. Products Extraction	
21	770	Operation Supervision and Engineering	
22	771	Operation Labor	
23	772	Gas Shrinkage	
24	773	Fuel	
25	774	Power	
26	775	Materials	
27	776	Operation Supplies and Expenses	
28	777	Gas Processed by Others	
29	778	Royalties on Products Extracted	
30	779	Marketing Expenses	
31	780	Products Purchased for Resale	
32	781	Variation in Products Inventory	
33	782	Extracted Products Used by the Utility - Credit	(                    )
34	783	Rents	
35	784	Maintenance Supervision and Engineering	
36	785	Maintenance of Structures and Improvements	
37	786	Maintenance of Extraction and Refining Equipment	
38	787	Maintenance of Pipe Lines	
39	788	Maintenance of Extracted Products Storage Equipment	
40	789	Maintenance of Compressor Equipment	
41	790	Maintenance of Gas Measuring & Regulating Equipment	
42	791	Maintenance of Other Equipment	
		C. Exploration and Development	
43	795	Delay Rentals	
44	796	Nonproductive Well Drilling	
45	797	Abandoned Leases	
46	798	Other Exploration	

GAS OPERATING EXPENSES			
Line No.	Acct. No.	Account	Amount
		D. Other Gas Supply Expenses	
47	800	Natural Gas Well Head Purchases	14,929,326
48	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	
49	801	Natural Gas Field Lines Purchases	
50	802	Natural Gas Gasoline Plant Outlet Purchases	5,542,120
51	803	Natural Gas Transmission Line Purchases	
52	804	Natural Gas City Gate & LNG Purchases	17,663,765
53	805	Other Gas Purchases, Purchased & Incremental Gas Cost Adjustments	(156,207)
54	806	Exchange Gas	
55	807	Purchased Gas Expenses	(60,194)
56	808.1	Gas Withdrawn from Storage - Debit	
57	808.2	Gas Delivered to Storage - Credit	( )
58	809.1	Withdrawals of LNG held for Processing - Debit	
59	809.2	Deliveries of Natural Gas for Processing - Credit	( )
60	810	Gas Used for Compressor Station Fuel - Credit	( )
61	811	Gas Used for Products Extraction - Credit	( )
62	812	Gas Used for Other Utility Operations - Credit	( )
63	813	Other Gas Supply Expenses	150,201
64		Total Production Expenses	38,069,010
		II. NATURAL GAS STORAGE, TERMINAL. & PROCESS. EXPS.	
		A. Underground Storage Expenses	
65	814	Operation Supervision and Engineering	
66	815	Maps and Records	
67	816	Wells Expense	
68	817	Lines Expense	
69	818	Compressor Station Expenses	
70	819	Compressor Station Fuel and Power	
71	820	Measuring and Regulating Station Expenses	
72	821	Purification Expenses	
73	822	Exploration and Development	
74	823	Gas Losses	
75	824	Other Expenses	
76	825	Storage Well Royalties	
77	826	Rents	
78	830	Maintenance Supervision and Engineering	
79	831	Maintenance of Structures and Improvements	
80	832	Maintenance of Reservoirs and Wells	
81	833	Maintenance of Lines	
82	834	Maintenance of Compressor Station Equipment	
83	835	Maintenance of Measuring and Regulating Station Equipment	
84	836	Maintenance of Purification Equipment	
85	837	Maintenance of Other Equipment	
		B. Other Storage Expenses	
86	840	Operation Supervision and Engineering	
87	841	Operation Labor and Expenses	
88	842	Rents; Fuel; Power; Gas Losses	
89	843.1	Maintenance Supervision and Engineering	
90	843.2	Maintenance of Structures and Improvements	
91	843.3	Maintenance of Gas Holders	
92	843.4	Maintenance of Purification Equipment	

GAS OPERATING EXPENSES			
Line No.	Acct. No.	Account	Amount
93	843.5	Maintenance of Liquefaction Equipment	
94	843.6	Maintenance of Vaporizing Equipment	
95	843.7	Maintenance of Compressor Equipment	
96	843.8	Maintenance of Measuring and Regulating Station Equipment	
97	843.9	Maintenance of Other Equipment	
		C. LNG Terminaling & Processing Expenses	
98	844.1	Operation Supervision and Engineering	
99	844.2	LNG Processing Terminal Labor and Expenses	
100	844.3	Liquefaction Processing Labor and Expenses	
101	844.4	Liquefaction Transportation Labor and Expenses	
102	844.5	Measuring and Regulating Labor and Expenses	
103	844.6	Compressor Station Labor and Expenses	
104	844.7	Communication System Expenses	
105	844.8	System Control and Load Dispatching	
106	845.1	Fuel; Power; Rents;	
	-4	Demurrage Charges	
107	845.5	Wharfage Receipts - Credit	( )
108	845.6	Processing Liquefied or Vaporized Gas by Others	
109	846.1	Gas Losses	
110	846.2	Other Expenses	
111	847.1	Maintenance Supervision and Engineering	
112	847.2	Maintenance of Structures and Improvements	
113	847.3	Maintenance of LNG Processing Terminal Equipment	
114	847.4	Maintenance of LNG Transportation Equipment	
115	847.5	Maintenance of Measuring and Regulating Equipment	
116	847.6	Maintenance of Compressor Station Equipment	
117	847.7	Maintenance of Communication Equipment	
118	847.8	Maintenance of Other Equipment	
119		Total Nat. Gas Storage, Terminaling & Processing Expenses	0
		III. TRANSMISSION EXPENSES	
120	850	Operation Supervision and Engineering	862
121	851	System Control and Load Dispatching	11,591
122	852	Communication System Expenses	5,467
123	853	Compressor Station Labor and Expenses	
124	854	Gas for Compressor Station Fuel	
125	855	Other Fuel and Power for Compressor Station	
126	856	Mains Expense	159,865
127	857	Measuring and Regulation Station Expenses	6,032
128	858	Transmission and Compression of Gas by Others	
129	859	Other Expenses	1,295
130	860	Rents	379
131	861	Maintenance Supervision and Engineering	
132	862	Maintenance of Structures and Improvements	
133	863	Maintenance of Mains	
134	864	Maintenance of Compressor Station Equipment	
135	865	Maintenance of Measuring and Regulating Station Equipment	
136	866	Maintenance of Communication Equipment	
137	867	Maintenance of Other Equipment	
138		Total Transmission Expenses	185,491

GAS OPERATING EXPENSES			
Line No.	Acct. No.	Account	Amount
IV. DISTRIBUTION EXPENSES			
139	870	Operation Supervision and Engineering	125,118
140	871	Distribution Load Dispatching	
141	872	Compressor Station Labor and Expenses	
142	873	Compressor Station Fuel and Power	
143	874	Mains and Services Expense	2,677,029
144	875	Measuring and Regulating Station Expenses - General	531,298
145	876	Measuring and Regulating Station Expenses - Industrial	877
146	877	Measuring and Regulating Station Expenses - City Gate Chk Stations	
147	878	Meter and House Regulator Expenses	2,591,351
148	879	Customer Installation Expenses	1,046
149	880	Other Expenses	561,435
150	881	Rents	26,277
151	885	Maintenance Supervision and Engineering	40,226
152	886	Maintenance of Structures and Improvements	
153	887	Maintenance of Mains	820,786
154	888	Maintenance of Compressor Station Equipment	
155	889	Maintenance of Measuring and Regulating Station Equip - General	26,526
156	890	Maintenance of Measuring and Regulating Station Equip - Industrial	
157	891	Maint of Measuring and Regulating Station Equip - City Gate Ck Sta	
158	892	Maintenance of Service	37,590
159	893	Maintenance of Meters and House Regulators	5,150
160	894	Maintenance of Other Equipment	545,127
161		Total Distribution Expenses	7,989,837
V. CUSTOMER ACCOUNTS EXPENSE			
162	901	Supervision	
163	902	Meter Reading Expenses	79,650
164	903	Customer Records and Collection Expenses	1,981,570
165	904	Uncollectible Accounts	403,720
166	905	Miscellaneous Customer Accounts Expense	
167		Total Customer Accounts Expenses	2,464,940
VI. CUSTOMER SERVICE & INFORMATIONAL EXPENSES			
168	907	Supervision	
169	908	Customer Assistance Expenses	(24,011)
170	909	Informational & Instructional Advertising Expenses	105,040
171	910	Miscellaneous Customer Service & Informational Expenses	
172		Total Customer Service & Informational Expenses	81,029
VII. SALES EXPENSE			
173	911	Supervision	
174	912	Demonstrating and Selling Expenses	966,424
175	913	Advertising Expenses	30,079
176	916	Miscellaneous Sales Expenses	
177		Total Sales Expenses	996,503
VIII. ADMINISTRATIVE & GENERAL EXPENSE			
178	920	Administrative and General Salaries	2,894,516
179	921	Office Supplies and Expenses	1,424,055
180	922	Administrative Expenses Transferred - Credit	(8,341,523)
181	923	Outside Services Employed	357,267
182	924	Property Insurance	1,228,129
183	925	Injuries and Damages	0

GAS OPERATING EXPENSES			
Line No.	Acct. No.	Account	Amount
184	926	Employee Pensions and Benefits	384,299
185	927	Franchise Requirements	
186	928	Regulatory Commission Expenses	418,756
187	929	Duplicate Charges - Credit	( )
188	930.1	General Advertising Expenses	
189	930.2	Miscellaneous General Expenses	3,831,159
190	931	Rents	0
191	935	Maintenance of General Plant	657,413
192		Total Administrative and General Expenses	2,854,070
193		TOTAL OPERATING EXPENSES BEFORE DEPRECIATION AND AMORTIZATION AND BEFORE TAXES	52,640,879
IX. DEPRECIATION AND AMORTIZATION EXPENSES			
194	403	Depreciation Expense	9,500,565
195	404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
196	404.2	Amort. of Underground Storage Land and Land Rights	
197	404.3	Amort. of Other Limited-term Gas Plant	
198	405	Amort. of Other Gas Plant	
199	406	Amort. of Gas Plant Acquisition Adjustments	
200	407.1	Amort. of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs	
201	407.2	Amort. of Conversion Expenses	
202		Total Depreciation and Amortization Expenses	9,500,565
203		TOTAL OPERATING EXPENSES BEFORE TAXES (Ref. P. G-25)	62,141,445
Explain any unusual items included on this schedule:			

**GAS OPERATING REVENUES (Account 400) - ARKANSAS ONLY**

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.  
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.  
 3. Report number of customers, columns (g) and (h), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.

The average number of customers means the average of twelve figures at the close of each month.  
 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.  
 5. If increases or decreases from previous year (columns (d), (f), and (h)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

Line No.	Acct. No. (a)	Title of Account (b)	OPERATING REVENUES		MCF OF NATURAL GAS SOLD		AVG NO OF NAT GAS CUSTS PER MO	
			Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
			(c)	(d)	(e)	(f)	(g)	(h)
1		<b>GAS SERVICE REVENUES</b>						
2	480	Residential Sales	34,711,190	27,422,513	2,351,137	2,161,653	40,169	40,435
3	481	Commercial & Industrial Sales						
4		Small (or Commercial) (See Instr. 6)	21,465,462	15,181,053	1,958,576	1,755,961	5,343	5,318
5		Large (or Industrial) (See Instr. 6)	642,736	797,465	75,734	155,750	3	3
6	482	Public Street & Highway Lighting						
7	484	Other Sales to Public Authorities						
8		TOTAL Sales to Ultimate Consumers	56,819,387	43,401,031	4,385,446	4,073,364	45,515	45,756
9	483	Sales for Resale						
10		TOTAL Natural Gas Service Revenues	56,819,387	43,401,031	4,385,446	4,073,364	45,515	45,756
11		Revenues from Manufactured Gas						
12		TOTAL Gas Service Revenues	56,819,387	43,401,031	4,385,446			
13		<b>OTHER OPERATING REVENUES</b>						
14	485	Intracompany Transfers						
15	487	Forfeited Discounts						
16	488	Miscellaneous Service Revenues	706,198	501,315				
17	489	Rev. from Trans. Of Gas of Others	4,163,313	3,751,401	3,417,620			
18	490	Sales of Prod. Ext. from Nat. Gas						
19	491	Rev. from Nat. Gas Proc. By Others						
20	492	Incidental Gasoline and Oil Sales						
21	493	Rent from Gas Property						
22	494	Interdepartmental Rents						
23	495	Other Gas Revenues	(565,000)	(565,000)				
24		Total Other Operating Revenues	4,304,511	3,687,716				
25		Total Gas Operating Revenues	61,123,898	47,088,747	7,803,066			
26	496	(Less) Provision for Rate Refunds						
27		Total Gas Operating Revenues Net of Provision for Refunds	61,123,898	47,088,747				
28		Dist. Type Sales by States (incl. Main Line Sales to Residential and Commercial Customers)	56,176,652	42,603,566				
29		Main Line Industrial Sales (incl. Main Line Sales to Public Authorities)	642,736	797,465				
30		Sales for Resale						
31		Other Sales to Pub. Authorities (Local Dist. Only)						
32		Interdepartmental Sales						
33		Total (Same as Line 10, Columns (c) and (e))	56,819,387	43,401,031	0			
							<b>Gross Assessable Revenues</b>	
							Line 27 Total From this Schedule	61,123,898
							Add Back Line 26 Amt. (Acct. 496, Provision For Rate Refunds)	0
							Less: Credit For Rate Refunds Paid This Reporting Year	
							<b>Total Gross Assessable Revenues</b>	<b>\$61,123,898</b>

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Name of Company Arkansas Oklahoma Gas Corporation

Time Period \_\_\_\_\_

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- GAS UTILITIES --**

1. Provide the following information relating to transmission lines, both existing and proposed, designed to transport gas at pressures in excess of 125 pounds per square inch extending a distance of more than one (1) mile to be used to supply system demands during the next two (2) calendar years (excluding pipelines devoted solely to gathering of gas from gas wells constructed within the limits of any gas field):

P.O. Box  
2414  
Fort Smith,  
AR 72902

Year	P.O. Box 2414 Line Size	(b) Design Pressure	(c) Line Distance	(d) Route of Line	(e) Purpose of Line

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- GAS UTILITIES --**

1. Continued

(f) Cost of Line	(g) No. of Booster Stations	(h) Location of Booster Stations	Date		(k) Line Ownership	
			(i) Const. Began/ Begins	(j) Line Was/Will Be In Service	% Owned	Other Owners (if Applicable)

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- GAS UTILITIES --**

2. Provide by consumer classes (to include residential sales, commercial sales, industrial sales, other sales to public authorities, sales for resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

(a) Year	(b) Customer Class	(c) Avg. No. of Customers	(d) Sales (mcf)	(e) System Peak Demand (mcf)	(k) Non-Coincidental Peak Demand (mcf)	(f) % Line Losses
2023	Residential	40,313	2,279,491	54,638	54,638	5.19%
	Small Business	5,314	1,767,971	44,067	44,067	
	Industrial Sales	7	188,762	1,458	1,458	
			4,236,224	1,764	1,764	
2024	Residential	40,313	2,279,491	54,638	54,638	5.19%
	Small Business	5,314	1,767,971	44,067	44,067	
	Industrial Sales	7	188,762	1,458	1,458	
			4,236,224	1,764	1,764	

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- GAS UTILITIES --**

3. Provide forecasts of the following for the next two (2) calendar years in thousands of cubic feet (beginning January 1):

Year	(a) System Peak Demand	(b) Annual System Sales	(c) Sources of Gas <sup>1</sup>
2023	101,937	4,236,224.00	Current Suppliers
2024	101,937	4,236,224.00	Current Suppliers

<sup>1</sup>To include self-owned production capability, firm and non-firm purchases identified by contract.

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897**  
**-- GAS UTILITIES --**

4. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference 2(c)

Average number of customers -

Average number of residential and small business customers for the Arkansas division is estimated based upon the observed trend for recent years. The average number of customers for all other Arkansas classes is estimated to be consistent with calendar year 2019.

Reference 2(d), 3(b)

MCF sales -

Sales volumes for the Arkansas division are estimated based upon the observed consumption trend for recent years.

Reference 2(e), 3(a)

System peak demands -

The peak demands reported are estimated demands for the Arkansas division based on data from the 2022 winter season.

Reference 2(f)

Percentage line losses -

The estimated percentage line losses for the Arkansas division were based on line losses for the total company in fiscal 2022.

## CHECK LIST

Company Name Arkansas Oklahoma Gas Corporation

Instructions: In the space provided, please enter the appropriate amounts from the Annual Report to the APSC. Any discrepancies should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

P.O. Box 2414

Description	Page G-6 Amount	Page G-10 Amount
Gas Plant-in-Service	275,808,483	275,808,483
Gas Plant under Capital Leases	-	-
Gas Plant Purchased or Sold	-	-
Experimental Gas Plant Unclassified	-	-
Gas Plant Leased to Others	-	-
Gas Plant & Production Properties Held for Future Use	-	-
Completed Construction Not Classified	-	-
Construction Work-Progress	8,387,298	8,387,298
Gas Plant Acquisition Adjustment	0	0
Other Gas Plant Adjustments	0	0
Gas Stored Underground - Noncurrent	0	0
Other Utility Plant	0	0
Description	Page G-6 Amount	Page G-24 Amount
Accumulated Provision for Depreciation of Gas Utility Plant	(117,326,143)	(117,326,143)
Accum Provision for Amortization of Gas Acquisition Adj.	-	-
Accumulated Provision for Depreciation of Other Utility Plant	-	-
Accumulated Provision for Uncollectibles	(104,718)	(104,718)
Description	Page G-6 Amount	Page G-17 Amount
Nonutility Property and related Accum. Depr.	0	0
Investment in Associated and Subsidiary Companies	0	0
Other Investments	0	0
Sinking Funds, Deprec. Funds and Other Special Funds	0	0

## CHECK LIST

Description	Page G-7 Amount	Page G-18 Amount
Unamortized Debt Expense	0	0
Extraordinary Property Losses		0
Description	Page G-8 Amount	Page G-19 Amount
Common Stock Subscribed	150,000	150,000
Premium on Capital Stock	158,854,286	158,854,286
Reacquired Capital Stock	0	0
Description	Page G-8 Amount	Page G-20 Amount
Bonds	0	
Reacquired Bonds	0	
Advances from Associated Companies	0	
Other Long-Term Debt	251,742	251,742
Total LT Debt	251,742	251,742
Notes Payable	0	0
Notes Payable to Associated Companies	0	0
Description	Page G-8 Amount	Page G-26 Amount
Miscellaneous Paid-In Capital	0	0
Unappropriated Undistributed Subsidiary Earnings	83,091,554	83,091,554
Description	Page G-9 Amount	Page G-21 Amount
Accounts Payable - Associated Companies	1,092,723	1,092,723
Taxes Accrued	2,782,000	2,782,000
Interest Accrued	-	-
Misc. Current & Accrued Liabilities	10,243,926	10,243,926

## CHECK LIST

Description	Page G-9 Amount	Page G-22 Amount
Customer Deposits	1,713,533	1,713,533
Customer Advances for Construction	0	0
Other Deferred Credits	0	0
Description	Page G-9 Amount	Page G-23 Amount
Accum. Deferred Investment Tax Credits	0	0
Accum. Deferred Income Taxes - Accel. Amort.	0	
Accum. Deferred Income Taxes - Other Property	0	
Accum. Deferred Income Taxes - Other	24,948,449	24,948,449
Total Def Inc Taxes	24,948,449	24,948,449
		0
Description	Page G-10 Amount	Page G-13 Amount
Total Gas Plant In Service	275,808,483	275,808,483
Description	Page G-25 Amount	Page G-26 Amount
Balance Transfer to Earned Surplus	19,867,069	19,867,069
Description	Page G-25 Amount	Page G-31 Amount
Operating Expenses	62,141,445	62,141,445
Description	Page G-25 Amount	Page G-32 Amount
Operating Revenues	79,524,199	61,123,898

## STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in blue ink, appearing to read "H. H. Iman", is written above a horizontal line.

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**President/General Manager**

## COMPANY CONTACTS

Company Information	
<b>Company Name</b>	Arkansas Oklahoma Gas Corporation
<b>dba</b>	
<b>Official Mailing Address</b>	P.O. Box 2414 Fort Smith, AR 72902
<b>Mailing Address for APSC Annual Assessment Invoice</b>	P.O. Box 2414 Fort Smith, AR 72902

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	Dawit Chichaibelu	720-981-2123	479-784-2095	<a href="mailto:rholland@aogc.com">rholland@aogc.com</a>
APSC Annual Assessment	Richard Holland	479-783-3181	479-784-2095	<a href="mailto:rholland@aogc.com">rholland@aogc.com</a>
Fuel Adjustment Report	Richard Holland	479-783-3181	479-784-2095	<a href="mailto:rholland@aogc.com">rholland@aogc.com</a>
Cost of Debt Report	Karen Vajda	479-783-3181	479-784-2095	<a href="mailto:rholland@aogc.com">rholland@aogc.com</a>
Tariffs	Tyson Porter	720-244-2745	479-784-2095	<a href="mailto:mkaply@summitnaturegas.com">mkaply@summitnaturegas.com</a>
Accounting	Karen Vajda	479-783-3181	479-784-2095	<a href="mailto:kvajda@corp.summitutilities.com">kvajda@corp.summitutilities.com</a>
Rates	Tyson Porter	479-783-3181	479-784-2095	<a href="mailto:tporter@corp.summitutilities.com">tporter@corp.summitutilities.com</a>
Engineering	Allen Sopshire	479-783-3181	479-452-5798	<a href="mailto:asopshire@corp.summitutilities.com">asopshire@corp.summitutilities.com</a>
Finance	Karen Vajda	479-783-3181	479-784-2095	<a href="mailto:kvajda@corp.summitutilities.com">kvajda@corp.summitutilities.com</a>
Income Taxes	Paul Schulte	720-619-9978	479-784-2095	<a href="mailto:kvajda@corp.summitutilities.com">kvajda@corp.summitutilities.com</a>
Property Taxes	Paul Schulte	720-619-9978	479-784-2095	<a href="mailto:kvajda@corp.summitutilities.com">kvajda@corp.summitutilities.com</a>
Gas Supply	Jeffrey (JT) Toys	713-207-4835	479-784-2095	<a href="mailto:Jtoys@summitutilities.com">Jtoys@summitutilities.com</a>
Legal	Brooke South Parsons	479-783-3181	479-784-2095	<a href="mailto:bsouth@aogc.com">bsouth@aogc.com</a>
Data Processing	Jeremy Schreckhise	479-783-3181	479-784-2022	<a href="mailto:jschreckhise@aogc.com">jschreckhise@aogc.com</a>

Please list the number of utility employees located in Arkansas \_\_\_\_\_

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**PRINTING INSTRUCTIONS**  
**Gas Utility**

P.O. Box 2414  
Fort Smith, AR 72902

In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been upgrouped.)

Assemble the completed report in sequence presented in the file (shown below).

Sequence	Sheet Name	Page No.
1	Cover Sheet	
2	Filing Instructions	
3	Letter of Transmittal	
4	General Instructions	General 1
5	Report Contact	
6	Identity	General 2-3
7	D&O	General 4
8	Voting Powers	General 5
9	Balance Sheet	G-6 - G-9
10	Utility Plant	G-10
11	Plant-in-Service	G-11 - G-16
12	Other Prop & Inv	G-17
13	Prop Loss	G-18
14	Stock	G-19
15	Debt	G-20
16	Accrued liab	G-21
17	Defered Cr & Cust Dep	G-22
18	Inv Tax Cr	G-23
19	Acc Reserves	G-24
20	Income St	G-25
21	Surplus	G-26
22	Op Exp	G-27 - G-31
23	Revenues	G-32
24	Future Sales, Load and Resources	G-33 - G-37
25	Check List (3 pages)	
26	Statement of Accuracy	
27	Company Contacts	
	Printing Instructions	